

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2023
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	283,695	--	--	39,696	37,296	17,267	-12,393	276,255	114,092	0	604,145
Hydrocarbon Gas Liquids	120,247	-17	16,575	--	30,330	--	11,501	10,752	59,026	85,858	142,101
Natural Gas Liquids	120,247	-17	10,156	--	29,839	--	11,590	10,752	59,026	78,858	141,146
Ethane	53,409	--	116	--	18,248	--	-1,985	--	10,377	63,381	45,323
Propane	35,444	--	5,055	--	10,032	--	5,719	--	39,144	5,667	44,938
Normal Butane	8,998	--	4,854	--	4,242	--	6,471	1,144	9,282	1,197	28,975
Isobutane	9,597	--	131	--	940	--	1,405	4,514	178	4,571	10,812
Natural Gasoline	12,799	-17	--	--	-3,623	--	-20	5,094	44	4,041	11,098
Refinery Olefins	--	--	6,419	--	491	--	-89	--	--	6,999	955
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	6,305	--	491	--	-245	--	--	7,041	592
Normal Butylene	--	--	114	--	--	--	156	--	--	-42	363
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	4,905	--	12,223	-62,134	3,187	-2,878	-54,582	11,931	3,711	132,621
Hydrogen/Biofuels/Other Hydrocarbons	--	4,905	--	302	5,363	4,149	-342	9,268	1,824	3,969	6,210
Hydrogen	--	--	--	--	--	4,259	--	4,259	--	0	--
Biofuels (including Fuel Ethanol)	--	4,905	--	302	5,363	-110	-342	5,009	1,824	3,969	6,210
Fuel Ethanol	--	756	--	--	5,519	-110	-199	4,773	1,592	0	4,221
Biofuels (excluding Fuel Ethanol) ⁷	--	4,149	--	302	-156	--	-144	236	233	3,969	1,989
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	10,638	980	--	-1,026	5,114	7,773	-243	47,894
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,283	-68,477	-962	-1,514	-68,976	2,334	0	78,479
Reformulated	--	--	--	--	-15,109	3,656	517	-12,020	50	0	11,570
Conventional	--	--	--	1,283	-53,368	-4,618	-2,031	-56,956	2,284	0	66,909
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	12	--	-16	38
Finished Petroleum Products	--	5	234,186	3,379	-48,080	1,072	2,849	--	78,955	108,758	106,055
Finished Motor Gasoline	--	0	67,984	300	-4,035	1,072	209	--	21,186	43,925	7,071
Reformulated	--	--	14,735	--	--	-2,764	--	--	--	11,971	--
Conventional	--	0	53,249	300	-4,035	3,836	209	--	21,186	31,955	7,071
Finished Aviation Gasoline	--	--	262	--	-86	--	-47	--	--	223	495
Kerosene-Type Jet Fuel	--	--	27,318	--	-17,293	--	936	--	3,429	5,660	13,349
Kerosene	--	--	246	--	--	--	29	--	3	214	474
Distillate Fuel Oil	--	5	92,436	--	-27,231	--	2,388	--	33,114	29,709	42,662
15 ppm sulfur and under	--	5	86,776	--	-26,801	--	2,386	--	27,905	29,689	36,250
Greater than 15 ppm to 500 ppm sulfur	--	0	4,005	--	-98	--	370	--	3,851	-314	1,414
Greater than 500 ppm sulfur	--	--	1,655	--	-332	--	-368	--	1,358	333	4,998
Residual Fuel Oil	--	--	4,179	937	560	--	-459	--	3,223	2,912	19,728
Less than 0.31 percent sulfur	--	--	941	--	48	--	-14	--	NA	NA	1,618
0.31 to 1.00 percent sulfur	--	--	952	--	233	--	49	--	NA	NA	5,924
Greater than 1.00 percent sulfur	--	--	2,286	937	279	--	-494	--	NA	NA	12,186
Petrochemical Feedstocks	--	--	6,116	620	14	--	-120	--	467	6,403	1,964
Naphtha for Petro. Feed. Use	--	--	3,497	497	-8	--	-99	--	--	4,085	1,467
Other Oils for Petro. Feed. Use	--	--	2,619	123	22	--	-21	--	467	2,318	497
Special Naphthas	--	--	847	422	-10	--	45	--	--	1,214	875
Lubricants	--	--	4,210	1,083	-578	--	-312	--	3,020	2,007	9,072
Waxes	--	--	115	17	--	--	12	--	19	101	271
Petroleum Coke	--	--	15,028	--	580	--	408	--	14,199	1,001	3,978
Marketable	--	--	11,996	--	580	--	408	--	14,199	-2,031	3,978
Catalyst	--	--	3,032	--	--	--	--	--	--	3,032	--
Asphalt and Road Oil	--	--	2,267	--	7	--	-369	--	216	2,426	5,499
Still Gas	--	--	11,381	--	--	--	--	--	--	11,381	--
Miscellaneous Products	--	--	1,797	--	-7	--	129	--	79	1,582	617
Total	403,942	4,894	250,761	55,298	-42,588	21,526	-922	232,425	264,003	198,327	984,922

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.